

1 **11 DRAFT Cumulative Assessment of Action on Carbon Reduction for 2025 and 2030**
2 **requirements - Sectoral Reductions & Technology Pathways Analysis**

3 The main text of this section is from the Executive Summary of the Vermont Pathways Analysis
4 Report, prepared by technical consultants The Cadmus Group and Energy Futures Group (EFG).
5 The report was delivered to the Agency of Natural Resources (ANR) on November 15, 2021. The
6 Council and its subcommittees have not yet had the opportunity to fully review the report, pose
7 final questions, and offer detailed revisions. Therefore, while we present the high-level executive
8 summary here as part of the Climate Action Plan, we will wait to present the full and final report
9 as an appendix until after that review and revision process has concluded, likely in December.

10 In the meantime, it is important to note that the sectoral reductions and technology pathways
11 analysis presented in this Executive Summary are broadly consistent with those reviewed by
12 subcommittees of the Council to date, providing a strong starting point for further analysis. The
13 findings also broadly align with other independent analysis conducted for Vermont, including
14 EAN’s Emissions Reduction Pathways Model.¹

15 Some of the policy recommendations in this CAP are directly connected to clear emissions
16 reductions targets (for instance, the Clean Heat Standard, which is designed to meet the thermal
17 sector’s share of emissions reduction, or 34% of the needed total). Other policies can relatively
18 easily be assessed for their emissions reduction impact, for instance the approximately 95,000
19 electric vehicles that would be made available to Vermont in the five years between model year
20 2026 and 2030 by virtue of participating in the Advanced Clean Cars II rule would likely result in
21 about 10% of the needed GHG reductions by 2030. Meanwhile, some other policies and programs
22 are more difficult to assess for their emissions reduction impact and will need to be designed and
23 adapted over time to achieve key benchmarks, including actions and activity levels (or their
24 equivalent), as modeled in the Vermont Pathways Analysis Report, in concert with other
25 interconnected policies and programs. Beyond the emissions reductions estimates, the economic
26 impacts of each of the recommendations will also require further analysis as more of the details of
27 their implementation are developed.

¹ <https://www.eanvt.org/ean-emissions-reductions-pathways-model/>

28 It is very important to emphasize that passage of the identified policies and implementation or
29 expansion of the identified programs alone will only meet Vermont’s emissions reduction
30 requirements if they are developed with clear tracking systems to ensure meeting modeled
31 benchmarks, or their equivalent, over time. Specifically, the policies and programs must be
32 designed, working in tandem with markets and consumer actions, to achieve the scale and pace of
33 action outlined in this report, including the specific benchmarks for key actions and activities. If
34 some benchmarks are not achieved—say, for instance, 166,000 electric vehicles registered by
35 2030—then other actions will need to be scaled up in order to make up for any shortfall and achieve
36 an equivalent amount of emissions reductions. The full report presents a set of strategies, policies,
37 programs, and actions that need to be implemented together, in coordination. Stated differently,
38 the activity benchmarks highlighted in the report (i.e. number of EVs, heat pumps, heat pump
39 water heaters, homes weatherized, etc.) should not be read as a menu of options to choose between.
40 We will likely need all of them, or their equivalent, working in tandem at the scale and pace
41 presented.

42 **Executive Summary**

43 The *Vermont Pathways Analysis Report* was prepared by a team of decarbonization and energy
44 planning professionals from The Cadmus Group and Energy Futures Group, under contract with
45 the Agency of Natural Resources, to provide technical support to the Vermont Climate Council
46 and its subcommittees and task groups as they prepare the CAP. This report provides analysis
47 and detailed scenario modeling using the Low Emissions Analysis Platform (LEAP) model,
48 presenting details on the pathways, strategies, policies, and actions that meet the requirements of
49 the GWSA in across three time periods: 2025, 2030, and 2050. LEAP is an energy accounting
50 framework-based tool that enables users to compare elements across user-defined scenarios that
51 represent alternative future energy pathways. While not predictive, LEAP is beneficial for
52 visualizing the scale and pace of transformation necessary to achieve emissions reductions.
53 Results presented throughout this report are intended to inform the design of GWSA compliant
54 policies.

55 To meet the GWSA requirements it is necessary to take deep, sustained, and flexible actions
56 across all sectors. Policies, regulatory rules, public messaging, technical support, financing,
57 incentive programs, training, education, and workforce development are all necessary to help
58 drive the pace and scale of the actions needed to meet the requirements in each time period.

59 In passing the GWSA, the Vermont Legislature acknowledged that acting to address climate
60 change is essential for Vermont’s future. Indeed, multiple rationales and justifications support
61 reducing emissions and meeting GWSA requirements:

- 62 • **Economic** – In comparison to the baseline or “business as usual,” by 2050 the mitigation
63 scenario modeled in LEAP offers \$3.2 billion of net benefits.² The mitigation scenario
64 avoids \$16.3 billion of fossil fuel costs and \$3.8 billion of avoided economic, health, and
65 environmental damages,³ for a combined total savings of \$20.1 billion.

66 The present value of additional costs for the mitigation scenario are \$16.9 billion above
67 the baseline for investments in more efficient buildings and heating systems, electric
68 vehicles (EVs) and EV charging infrastructure, practices to reduce the emissions of
69 greenhouse gases (GHGs) from agriculture and industrial processes, and investments in
70 increased renewable electric generating stations and transmission and distribution
71 systems.

72 When the savings from fossil fuels and avoided damages are combined with the
73 additional costs and investments required to reduce emissions, the net economic benefits
74 between now and 2050 are projected to be approximately \$3.2 billion, which is roughly
75 equivalent to one year of Vermont’s spending on all energy sources.

² These results are the net present value benefits in 2019 dollars, using a 2% discount rate, for the mitigation scenario compared to the baseline from 2015 through 2050.

³ Based on a social cost of greenhouse gases estimated using a damage-based approach starting at a level equivalent to \$122 per metric tonne of carbon dioxide equivalent.

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- **Social Equity** – Vermont has taken important steps in recognizing the importance of addressing the “energy burden,” or the total spending on energy for transportation and housing, for low- and moderate-income households. Many strategies and actions that reduce emissions can also reduce this energy burden, and can be supported by programs, education, outreach, and job opportunities that are targeted toward potentially underserved or marginalized segments of the population. Actions that reduce a household’s energy use and emissions can also improve the longevity and affordability of the building, and can improve indoor air quality, safety, and comfort, thereby providing health and well-being benefits. Affordable and clean transportation alternatives, such as electric vehicles and improving bike and pedestrian infrastructure, also supports improved health and well-being while reducing emissions.
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- **Environment** – By meeting the GWSA requirements, Vermont will reduce emissions by 26% below 2005 levels by 2025, 40% below 1990 levels by 2030, and 80% below 1990 levels by 2050, accompanied by sufficient sequestration for Vermont to be net zero after 2050. These levels of reduction are consistent with scientific and political consensus on what is required to avoid potentially catastrophic impacts from climate change. Even with reductions that meet the GWSA requirements, Vermont and the rest of the world will face increased damages and disruptions from climate change for decades to come. However, the nature and scale of the threat if the GWSA requirements are not met by Vermont and other jurisdictions are much greater and threaten the health, stability, and well-being of the entire planet.
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- **Technical/Institutional** – Meeting the GWSA requirements relies and builds upon technical solutions and organizations that exist in Vermont today. Advances across many industries, both directly related to energy and related to advanced computing, communications, material sciences, and control systems have enabled the development of a full palette of affordable and clean solutions for meeting every sector’s energy service needs. Vermont’s utilities, private fuel dealers, private businesses, financiers, and public and non-profit organizations can grow and evolve to meet the challenges of deploying modern energy technologies.
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- **Legal** – Unlike a policy target or goal, the GWSA establishes emissions reductions as requirements with potential legal recourse if the state fails to keep pace. Recognizing that emissions reductions are contingent on individual decision-making and private investments that are not directly controlled by the state, there is nevertheless a legal requirement for the state to develop and enact a plan for reducing emissions in a historic manner. Success will depend on using the leverage of policies, public messaging, leading by example, regulations, and investment of public funds to catalyze and support the myriad of private decisions required to meet the requirements.

113 *Sector Overview*

114 To meet the GWSA requirements it is necessary to catalyze actions that will reduce emissions
115 from each of the major sectors that currently contribute to GHGs. The mitigation scenario
116 modeling conducted by the Project Team for this report is not predictive or prescriptive about
117 exactly how the emissions reductions will be achieved over the coming decades, but it provides
118 valuable information on the scale and pace of changes that need to be considered in each sector.
119 A brief synopsis of the type and scale of action needed in each sector is outlined below.

120 *Transportation*

121 The mitigation scenario for meeting the GWSA requirements relies heavily on electrification of
122 the vehicle fleet. EVs produce fewer emissions than conventional gasoline and diesel cars and
123 trucks because they are more efficient and use a cleaner fuel. A global and national transition
124 toward EVs is underway, but Vermont will need to be on the leading edge of adoption to meet
125 the GWSA requirements. The prospects for rapid adoption and transformation of vehicle fleet are
126 aided by favorable performance and economics for EVs. Over time, EVs can provide individual
127 customers with financial savings and a lower total cost for operations. Nevertheless, higher up-
128 front costs (before incentives) are a near-term barrier, and care must be taken to ensure equitable
129 access to clean transportation options.

130 While investments in reduced transportation demand management, biofuels, and alternative
131 modes of transportation also contribute to reduced emissions, most of the savings are realized
132 through the benefits of fleet electrification. By 2025 the mitigation scenario includes 43,000 EVs
133 on the road, with EVs accounting for 40% of vehicle sales and 8% of the statewide total vehicle
134 miles traveled (VMT). By 2030, the mitigation scenario includes 166,000 EVs on the road, with
135 EVs accounting for more than 80% of vehicle sales and 29% of the statewide total VMT.

136 The challenges to undertaking a transition at this pace and scale include increasing public and
137 private infrastructure for vehicle charging and the availability of EVs based on manufacturing
138 capacity and Vermont's ability to present as an attractive market for EV sales. Revenues to assist
139 with the transition in the transportation sector are expected to come from federal resources and
140 from participation in the regional Transportation Climate Initiative (TCI).

141 *Buildings*

142 In the building sector, the mitigation scenario relies on a combination of policies, strategies, and
143 actions to reduce emissions. Modernizing the energy performance of Vermont's buildings means
144 improving their thermal performance by insulating and air sealing to reduce the heating and
145 cooling loads. It also involves taking advantage of the opportunity to improve the efficiency of
146 heating systems by replacing conventional combustion-based equipment with modern and
147 efficient cold-climate heat pumps. To further reduce emissions, buildings with more efficient
148 thermal shells and heating equipment can also use electricity or biofuels, which create less
149 emissions than conventional fossil fuels such as heating oil, propane, or natural gas. As building
150 heating loads are increasingly electrified, electric system costs can be met through flexible load
151 management and by coordinating multiple loads within and across large numbers of buildings.

152 Advanced flexible load management can include thermal and battery storage, which offer
153 resilience and back-up power benefits.

154 The mitigation scenario includes more than 78,000 heat pump installations by 2025 and 142,000
155 heat pump installations by 2030. In many cases, the opportunities for enhanced building energy
156 performance and reduced emissions will save customers' money. An example of the savings for
157 an individual Vermont customer using propane is to use heat pumps, weatherization, and
158 biofuels. Financing, incentives to overcome up-front-cost barriers, education, and outreach are
159 all necessary to promote the pace of adoption necessary to meet emission reduction
160 requirements.

161 In the mitigation scenario an additional 90,000 housing units are weatherized by 2030, with a
162 focus on serving low- and moderate-income households including those in rental units and
163 mobile homes. The challenge of increasing the pace of delivery for weatherization services is
164 discussed later in the report.

165 A Clean Heat Standard (CHS) is a market based, flexible, and technology neutral approach to
166 reduce emissions across all residential, commercial, and industrial buildings. As a performance-
167 based standard, the CHS would require providers of heating fuels to procure a specified level of
168 clean heat credits each year. Initiatives to improve the performance of rental properties and to set
169 net zero standards for new construction also contribute to emissions reductions. Federal funds,
170 both existing funds through historical programs funding weatherization and new funds related to
171 infrastructure and climate objectives, will be essential complements to private and state-level
172 investments in the building sector.

173 Non-Energy

174 While more than three-quarters (76%) of Vermont's GHG emissions are attributed to energy use,
175 there are significant non-energy emissions from agriculture and industrial processes. In
176 Vermont's 2018 Greenhouse Gas Inventory,⁴ non-energy emissions accounted for 24% of the
177 total emissions, mostly from gases (such as methane and fluorinated gases) that have much
178 higher impacts than carbon dioxide on warming for each physical unit of gas released.

179 In the mitigation scenario, non-energy emissions are reduced by 11% by 2025, 20% by 2030, and
180 38% by 2050. In the agriculture sector, management practices can reduce emissions, most
181 importantly methane emissions, from enteric fermentation and manure management. The
182 sequestration of carbon by agricultural soils can also be promoted through alternative cropping
183 and tillage patterns. Reducing methane emissions was recently identified as an international
184 priority at the 26th Conference of the Parties at Glasgow Scotland,⁵ and Vermont can benefit
185 from increased attention and funding directed toward the reduction of methane emissions,
186 demonstrating how natural and working lands can be managed to reduce direct emissions and

⁴ Vermont Department of Environmental Conservation. May 2021. *Vermont Greenhouse Gas Emissions Inventory and Forecast: 1990–2017*. https://dec.vermont.gov/sites/dec/files/aqc/climate-change/documents/Vermont_Greenhouse_Gas_Emissions_Inventory_Update_1990-2017_Final.pdf

⁵ BBC News. November 2, 2021. "COP26: US and EU Announce Global Pledge to Slash Methane." <https://www.bbc.com/news/world-59137828>

187 increase sequestration. Meeting the GWSA requirement of net zero carbon emissions by 2050
188 requires steps to protect and maintain the landscape’s capacity for sequestration. Even after
189 meeting the reductions in gross emissions for the GWSA requirements, achieving a net zero
190 requirement after 2050 will require Vermont to maintain sequestration rates of roughly 2 million
191 metric tonnes of carbon dioxide equivalent (MMTCO₂e) per year.

192 In Vermont, the non-energy emissions from industrial processes are primarily related to the use
193 of substitutes for ozone depleting substances (ODS) as refrigerants and to the leakage of these
194 gases (which have global warming impacts). In the mitigation scenario, emissions from ODS
195 substitutes are reduced by more than 40% by 2030, based on the adoption of alternative
196 refrigerants and enhanced refrigerant management and recycling. The direct non-energy
197 emissions of fluorinated gases with high global warming impacts from semiconductor
198 manufacturing are also reduced in the mitigation scenario, with an 8% decline by 2030.

199 *Electricity*

200 The mitigation scenario relies heavily on the use of clean electricity in efficient buildings and
201 transportation to offset the use of fossil fuels. Vermont has already made significant progress in
202 shifting its electricity portfolio to clean resources, and the mitigation scenario includes
203 continuing to increase renewable electricity, from 75% in 2032 to 100% by 2050. As the
204 transportation and buildings sectors electrify, there will be significant increases in total
205 electricity consumption. In the mitigation scenario, demand for electricity increases by 16% from
206 5.5 terawatt hours (TWh) in 2020 to 6.4 TWh in 2025, and by 43% to 7.9 TWh by 2030. By
207 2050 the total annual electricity demand in the mitigation scenario is more than 12 TWh. To
208 meet these increased electricity demands, the mitigation scenario includes significant expansions
209 in offshore wind, onshore wind, and solar generation, with Vermont continuing its reliance on
210 electricity from the regional electric grid as well as generating resources in the state.

211 As electric demand grows and the uses of electricity are expanded, it is essential to address
212 potential barriers that can prevent equitable access to the electric services and end uses that help
213 to reduce emissions. Assuring equitable access to clean energy will entail consideration of the
214 adequacy of electric service for individual housing units to support conversions to electric heat
215 pumps and EV charging. Coordinated and flexible load management is a critical strategy to
216 reduce the overall costs for new electric generation, transmission, and distribution infrastructure
217 needs as electrification proceeds.

218 *Meeting the Global Climate Imperative*

219 This report identifies and provides analytical support for the strategies, policies, and actions for
220 each sector that, when combined in the mitigation scenario, enable Vermont to meet the GWSA
221 emission reduction requirements. Vermont, in isolation, cannot solve or abate the looming
222 potential threats of climate change. No single jurisdiction or country can do that. Nevertheless,
223 Vermont can adopt a CAP and take actions across all sectors of our economy to do our part to
224 reduce emissions, demonstrating the social, technical, and economic feasibility of transformative
225 solutions. The mitigation scenario analyzed in this report identifies key questions, milestones,
226 and guideposts to inform this journey. This report and our analyses are not predictive or

227 prescriptive about exactly how Vermont will meet the requirements of the GWSA. There is still a
228 great deal of planning and work ahead.

229 The *Vermont Pathways Analysis Report* and the supporting analyses indicate that meeting the
230 GWSA requirements will not be easy, but it is possible based on technologies, market trends, and
231 resources that exist today. Efforts in every sector will need to be increased far beyond what has
232 been done in the past. It will be critical to provide ongoing tracking, reporting, and evaluating of
233 the impacts for meeting requirements so that strategies and actions can be adapted in response to
234 changing conditions. The report and analyses can be used and useful for decades to come as
235 Vermont strives and adapts to meet the climate challenge by reducing emissions at a scale that
236 meets the GWSA requirements and in a manner that benefits its citizens, its economy, and its
237 natural and built environment.